



Case Study: Biogas Conditioning Facility at the MRWMD



April 2022



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Presentation Overview

- Site Overview
- Project Outline
- Challenges Encountered
- Solutions Implemented
- Questions

Site Overview

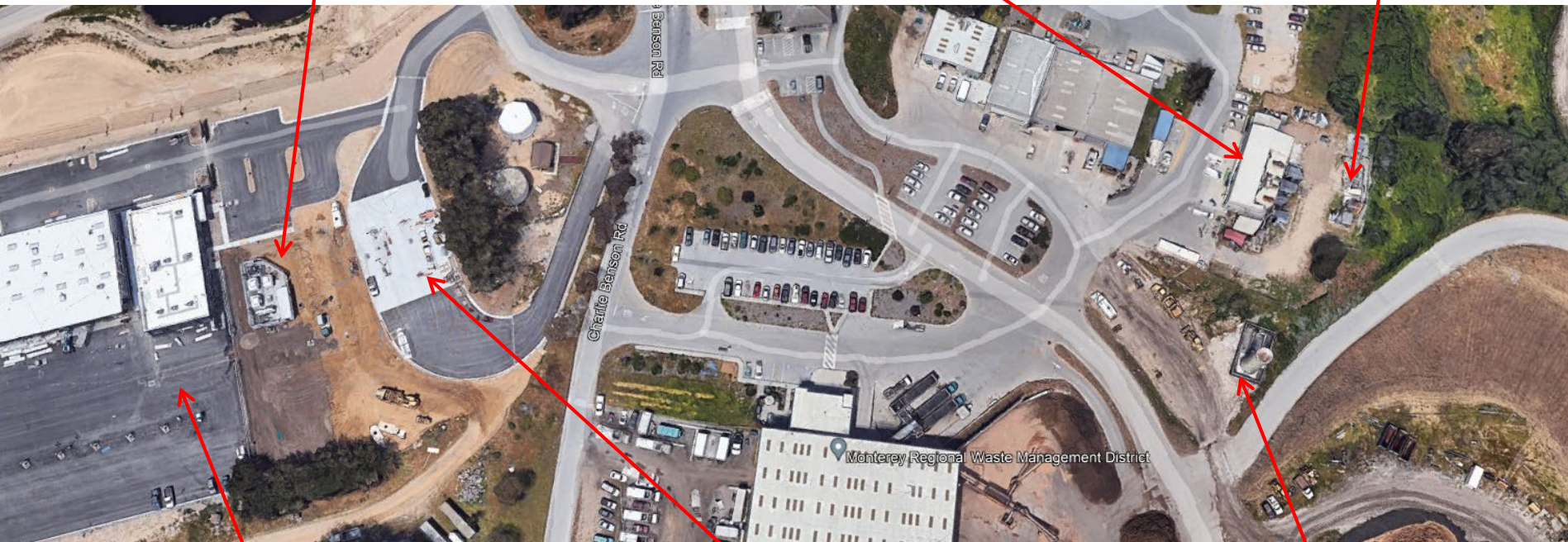


Site Overview (cont.)

Natural Gas Compression Facility

LFGTE Facility

Blower Skid



CNG Vehicle Fueling – Slow Fill

CNG Vehicle Fueling – Fast Fill

Flare Stack

Project Outline

- Driver: California Energy Commission (CEC) Grant
 - \$1.8M Grant
 - 50:50 split
- Goal:
 - Construction of biogas conditioning facility
 - Convert 400 cfm to ~1,431 DGE
 - Offset use of utility natural gas for fueling station
- Scope:
 - Implement GCCS wellfield improvements
 - Install clean-up equipment
 - Connect to existing fueling station



Challenges in Developing RNG Projects

Previous

- NSPS Operating Requirements
 - Primarily controlling of surface emissions
 - Vacuum (negative gauge pressure) at each collector
 - <5% O₂, <20% N₂
 - Often results in overpulling
- Electric Generation – Engine
 - Less stringent requirements than RNG
 - Gas composition not as strict (CH₄<45%)
 - O₂ and N₂ not as much of a concern

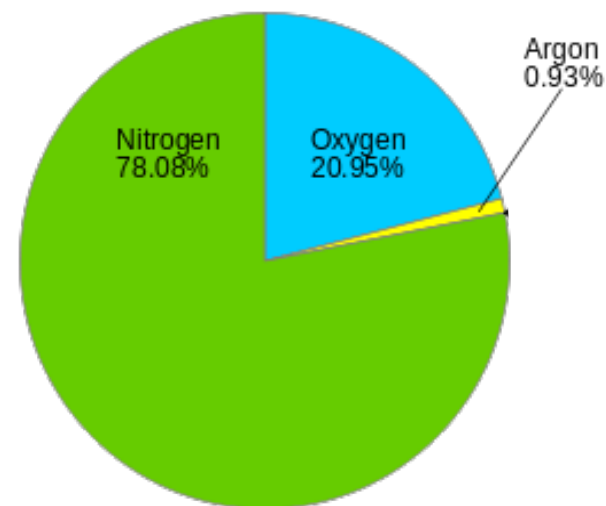
Now - Gas conditioning system requirements and NSPS Requirements

- Gas composition



Goal 1: Improve Gas Quality

- Gas quantity – minor concern
- Gas quality – major concern
- Reduce overpull/lower air intrusion
 - Oxygen
 - Nitrogen
- Reduce need for additional equipment required for nitrogen and oxygen removal and can be fiscally prohibitive
- Project budget included funds to address wellfield, not N₂ and O₂ removal equipment



Challenge 1: Wellfield Balancing

- System vacuum issues across the wellfield inhibited proper wellfield tuning
- Source: Temporary (2017) hydrogen sulfide (H_2S) treatment system not intended to be permanent
- 40-60 inches w.c. of vacuum loss across vessels



Solution 1: Wellfield Balancing

- Solution:
 - Replacement of H₂S treatment system
 - Reduce vacuum loss to <15 inches w.c.
 - Break wellfield improvements into two phases
- Benefits:
 - Improved ability to properly balance wellfield
 - Ensure economic feasibility of the biogas conditioning skid project





Project Overview





Clean Up Equipment

- H₂S polishing vessel
- BioCNG gas conditioning skid
- Glycol chiller/control panel
- Booster compressor
- Low pressure storage vessel

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Challenge 2: Pipeline

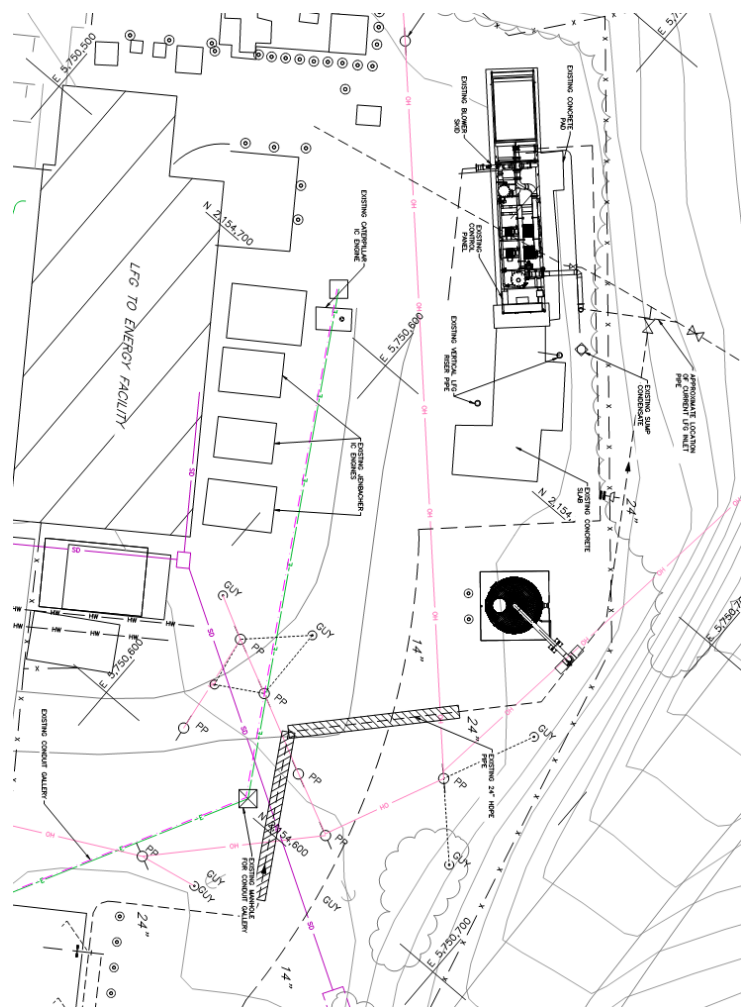
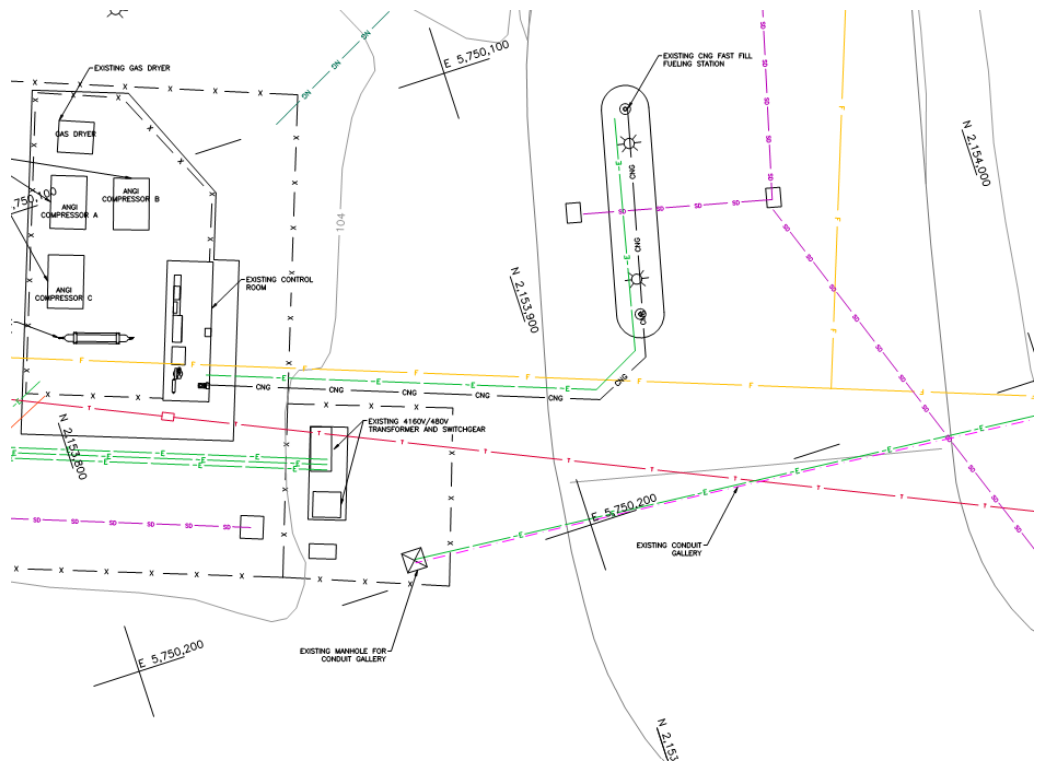
- Multiple equipment locations
- Heavily developed area
- Navigating across myriad of existing utilities, paved roadways, and buildings



Booster Compressor and Storage Vessel (not shown)

H₂S Treatment System

Challenge 2: Pipeline (cont.)



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- Why not co-locate equipment?
- Control device locations
- Distance to existing perimeter GCCS header
- Space



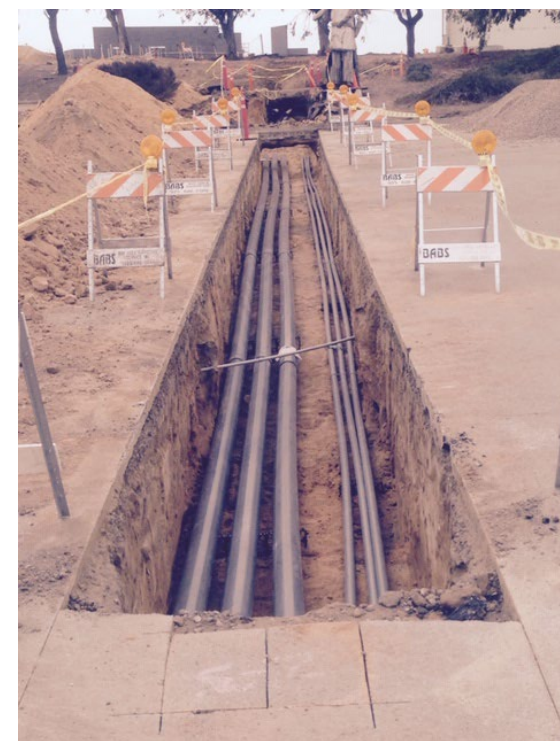
Challenge 2: Pipeline (cont.)

- Considered horizontal drilling

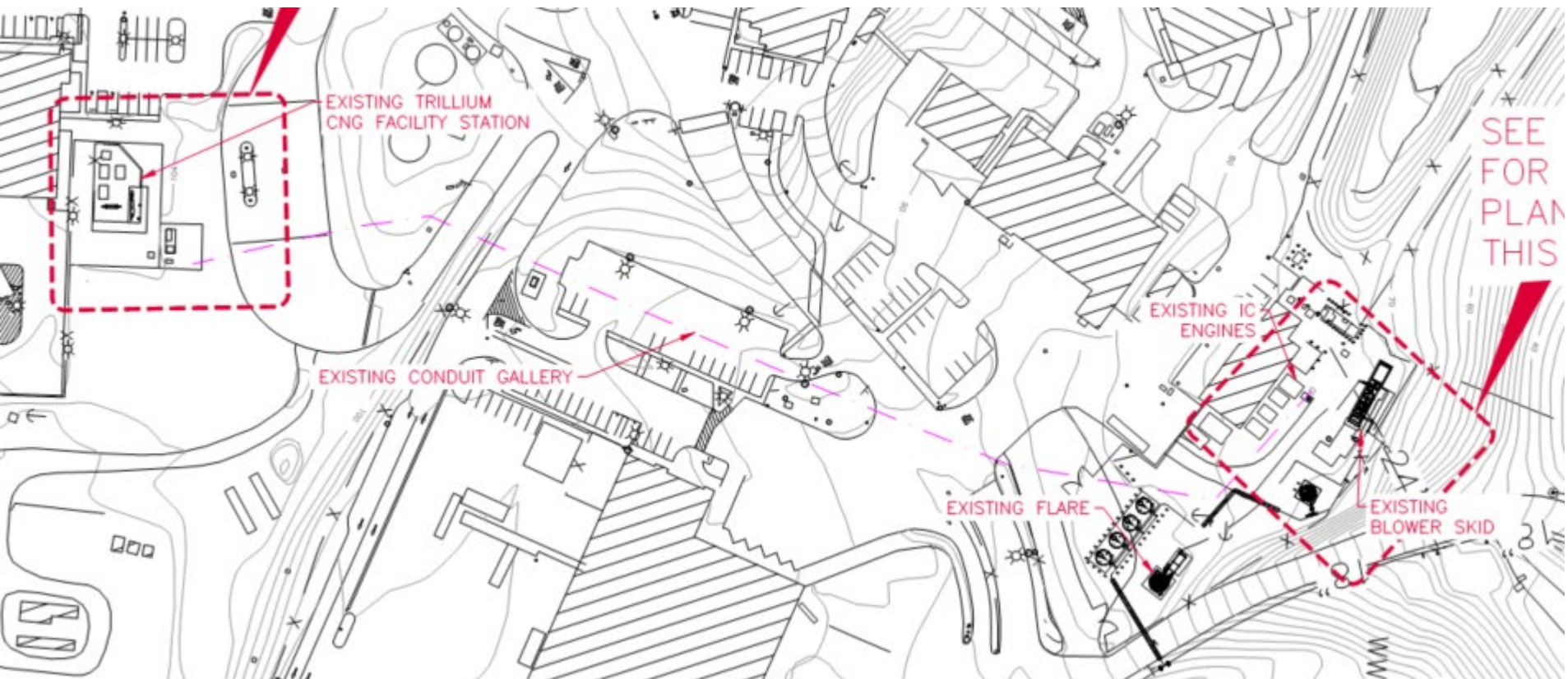


Solution 2: Pipeline

- Considered horizontal drilling
- Proper planning (and documentation)
- Existing conduit gallery utilized for conveyance of treated biogas



Solution 2: Pipeline



Summary

Solutions:

- Properly sizing equipment
- Ability to break the project into phases
 1. Wellfield balancing
 2. Wellfield improvements and additional tuning
- Proper planning/ foresight/ documentation – Existing conduit gallery



Questions

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